Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2012 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	180,104			248,173	5,575	7,011	425,120	1,721	0	1,043,00
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	69,261	-537	14,263	5,327		-7,151	15,403	9,153	70,909	110,62
Pentanes Plus	8,176	-537		827		-1,603	5,344	4,024	701	15,08
Liquefied Petroleum Gases	61,085		14,263	4,500		-5,548	10,059	5,129	70,208	95,54
Ethane/Ethylene	29,919		393	10		2,921	_	_	27,401	27,69
Propane/Propylene			15,426	3,630		-4,122	_	4,188	38,958	43,41
Normal Butane/Butylene	5,400		-1,901	619		-4,319	4,988	941	2,508	16,51
Isobutane/Isobutylene			345	241		-28	5,071	-	1,341	7,92
Other Liquids		29,875		32,153	-1,533	3,970	46,924	5,144	4,457	286,39
Hydrogen/Oxygenates/Renewables/	1			52, . 30	.,550	5,5.0	,	٠,. ١٠	.,.57	
Other Hydrocarbons		29,878		516	3,912	1,315	29,523	3,468	0	26,45
Hydrogen		20,070		-	5,177		5,177		Ö	
Oxygenates (excluding Fuel Ethanol)		1,388		_	388	154	64	1,558	Ö	97
Renewable Fuels (including Fuel Ethanol)		28,490		44	-1,216	1,161	24,248	1,909	ő	25,44
Fuel Ethanol ⁵		26,653		-	-471	819	23,578	1,785	0	22,57
Renewable Fuels Except Fuel Ethanol		1,837		44	-744	342	670	125	ő	2,86
Other Hydrocarbons		1,007		472	-438	0	34	120	0	2,00
Unfinished Oils				14,428	-400	3,325	6,646		4,457	88,24
Motor Gasoline Blend.Comp. (MGBC)		-3		17,209	-5,445	-644	10,729	1,676	0	171,68
Reformulated		-5		3,486	1,968	-2,185	7,590	49	0	49.54
Conventional		-3		13,723	-7,413	1,541	3,139	1,627	0	122,14
Aviation Gasoline Blend. Comp.				13,723	-7,413	-26	26	1,027	0	122,14
Finished Petroleum Products		12	504,150	17,802	6,666	-10,433		70,401	468,661	325,15
Finished Motor Gasoline		12	250,715	1,344	5,916	-3,775		11,729	250,033	59,07
Reformulated		-	85,927	,	-896	6		24	85,002	26
Conventional		12	164,788	1,344	6,812	-3,781		11,705	165,032	58,81
Finished Aviation Gasoline			351	3		36		- 11,700	318	1.14
Kerosene-Type Jet Fuel			40,640	1,184		-974		3,650	39,148	41,15
Kerosene			315	44		-332		34	657	2,01
Distillate Fuel Oil ⁶			128,055	4,120	749	-9,378		26,880	115,422	139,41
15 ppm sulfur and under ⁷			109,418	1,287	749	-7,484		19,799	99,139	101,86
Greater than 15 ppm to 500 ppm sulfur ⁷			4,665	770	749	-520		5,271	684	7,00
Greater than 500 ppm sulfur			13,972	2,063		-1,374		1,810	15,599	30,54
Residual Fuel Oil ⁸			15,864	6,550		1,936		9,066	11,412	35,83
Less than 0.31 percent sulfur			1,009	609		1,930		9,000 NA	11,412 NA	5,03
0.31 to 1.00 percent sulfur			2,368	1,511		-255		NA NA	NA NA	4,89
Greater than 1.00 percent sulfur			12,487	4,430		2,187		NA NA	NA NA	25,90
Petrochemical Feedstocks			9,167	2,367		168		INA	11,366	3,35
Naphtha for Petro. Feed. Use			6,335	631		218		_	6,748	2,39
Other Oils for Petro. Feed. Use			2,832	1,736		-50		_	4,618	2,35
Special Naphthas			1,029	1,730		-144		1,160	162	1,15
Lubricants			4,365	1,114		-459		1,100	4,022	9,56
Waxes			222	56		-439		1,910	150	51
Petroleum Coke	l .		23,451	198		-135		15,170	8,614	8,05
Marketable			17,286	198		-135		15,170	2,449	8,05
Catalyst			6,165	190		-135		15,170	6,165	0,00
			8,817	651				547	6,308	23,28
Asphalt and Road Oil			18,877			2,613		547	18,877	23,26
Still Gas			2,282	22		21		110	2,173	- 59
Total	249,365	29,350	518,413	303,455	10,708	-6,603	487,447	86,419	544,027	1,765,18

^{-- =} Not Applicable.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Industry EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁵ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.